

BELLE FOURCHE PIPELINE COMPANY

LOCAL PIPELINE TARIFF

THE RATES AND CHARGES NAMED IN THIS TARIFF ARE FOR
THE TRANSPORTATION AND DELIVERY OF

CRUDE PETROLEUM

By Pipeline

Crude Petroleum transported under this tariff is entitled to such transit privileges and is subject to rules, regulations and charges therefore, if any, as per tariffs of Belle Fourche Pipeline Company lawfully on file with the Wyoming Public Service Commission.

Governed, except as otherwise provided herein, by rules and regulations shown in Belle Fourche Pipeline Company's PSC No. 44, supplements thereto and successive issues thereof.

From

To

Points in

Campbell, [N] Converse and Crook
Counties, Wyoming

Points in

Goshen and Platte
Counties, Wyoming

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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Effective: April 1, 2014

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Tariff available at www.truecos.com/bfpl

RATES TO DESTINATIONS IN CENTS PER BARREL OF 42 UNITED STATES GALLONS	
FROM	Guernsey and Ft. Laramie Stations[1], Platte and Goshen Counties, WY
CAMPBELL COUNTY, WY. Connected Leases and Receipt Points	[U] 78.00
[N] <u>CONVERSE COUNTY, WY.</u> Connected Leases and Receipt Points	[N] 78.00
CROOK COUNTY, WY. Connected Leases and Receipt Points	[U] 78.00
Ft. Laramie Station, Goshen County, WY	
PLATTE COUNTY, WY. Guernsey Station [2]	[U]12.00

GATHERING CHARGES: Where a gathering service is performed, an additional charge of 109.00 cents per barrel will be levied.

NOTES: 1. Rates apply to crude oil delivered into Plains Pipeline aka Rocky Mountain Pipeline System (Ft. Laramie) or the storage facilities of Eighty Eight Oil LLC (Guernsey). 2. Guernsey Station rates apply only to intrastate movements of crude originating at Guernsey Station.

[U] Use of Diluent (Issued pursuant to Wyoming Docket No. 50000-57-PT-07 (Record No. 11041)): In the event nominations are at or over the then-current throughput capacity of Donkey Creek to Guernsey (sour) line segment because of increased viscosity caused by low temperatures and Carrier determines that the use of Diluent is necessary to counteract the increased viscosity and maintain the throughput capacity at no more than the allowed maximum operating pressure of such line segment which diluent additions will vary depending on crude temperature and throughput volume, Carrier may, at its option, inject diluent and charge each shipper its pro rata share of the total cost incurred by Carrier in injecting diluent during a calendar month, separately itemizing said pro rata share which each shipper shall pay. Shippers will be notified that diluent will be used prior to the month it is used. Shippers will be billed for diluent after the month in which it was used. The calculation shall be as follows:

[U] Net cost of diluent(\$) = Total cost of diluent delivered to BFPL Donkey Creek (based on the monthly average NYMEX price less the monthly average Rocky Mountain Sweet price at Casper plus transportation and handling costs) less the price of the diluent barrels sold at Guernsey now classified as Sour Crude, with gravity adjustments made per item 68 of Carrier's Rules Tariff (Wyoming PSC 43):

Diluent cost to shipper (\$ per bbl) = Net cost of diluent (\$) / Total sour bbls shipped (bbls)

Example:

Net Cost = (6000 bbls diluent x 50.00 \$ per bbl) Less (6000 bbls diluent x \$40.00 \$ per bbl) = \$60,000

Diluent Cost to Shipper = \$60,000 / 500,000 sour bbls shipped = 0.12 \$ per sour bbl shipped

Amount of diluent used and cost of diluent will vary as will sour crude prices at Guernsey. This is an example only.

EXPLANATION OF REFERENCE MARKS: [N] New. [U] Unchanged.