
BRIDGER PIPELINE LLC

LOCAL TARIFF

THE RATES AND CHARGES NAMED IN THIS TARIFF ARE FOR THE
TRANSPORTATION AND DELIVERY

OF

CRUDE PETROLEUM

From Points in
NORTH DAKOTA, SOUTH DAKOTA and MONTANA

To Points in
NORTH DAKOTA and MONTANA

Governed, except as otherwise provided herein, by rules and regulations published in Bridger Pipeline LLC's F.E.R.C. No. 40.0.0, or reissues thereof.

This tariff publication is filed in accordance with **[W]** 18 C.F.R. § 342.3 (Indexing) ~~18 C.F.R. § 341.6 (Adoption of tariff by a successor) indexing and tariff ceiling provisions of 18 CFR 342.3~~. Effective October 1, 2017, Bridger Pipeline LLC acquired certain of the assets of Plains Pipeline, L.P. and is partially adopting certain movements previously reflected in Plains Pipeline, L.P.'s F.E.R.C. No. 95.18.0.

[C] SPECIAL PERMISSION REQUESTED

~~Issued on less than one day's notice under authority of 18 C.F.R. § 341.14. This tariff publication is conditionally accepted subject to refund pending a thirty (30) day review period.~~

ISSUED: May [XX], 2018

EFFECTIVE: July 1, 2018

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY: H.A. True, III, Member
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**LIST OF POINTS FROM AND TO WHICH RATES APPLY AND
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS**

ORIGIN	DESTINATION	RATE
Rhame Station, Bowman County, North Dakota	Baker Station (Bridger Pipeline), Fallon County, Montana	[1] <u>88.71</u>
Baker Station (Bridger Pipeline), Fallon County, Montana	Baker Station (Butte Pipeline) , Fallon County, Montana	[1] <u>9.65</u>
Baker Station (Bridger Pipeline), Fallon County, Montana	Seiler Station (Kinder Morgan Pipeline), Fallon County, Montana	[1] <u>9.45</u>
Baker Station (Butte Pipeline), Fallon County, Montana	Baker Station (Bridger Pipeline), Fallon County, Montana	[1] <u>14.69</u>
ELOB Junction, Fallon County, Montana	Baker Station (Bridger Pipeline), Fallon County, Montana	[1] <u>60.93</u>
Marmarth Station, Bowman County, North Dakota	Baker Station (Bridger Pipeline), Fallon County, Montana	[1] <u>80.63</u>

GATHERING CHARGES:

Barrels of crude oil gathered by Carrier in Fallon County, Montana	[1] <u>17.91</u>
Barrels of crude oil gathered by Carrier in Harding County, South Dakota into Rhame Station, North Dakota	[1] <u>57.09</u>
Barrels of crude oil gathered by Carrier in Bowman County, North Dakota with the exception of Peterson CTB	[1] <u>38.58</u>
Barrels of crude oil gathered by Carrier from Peterson CTB in Bowman County, North Dakota into Marmarth Station, North Dakota	[1] <u>38.58</u>

Receipts from Tank Trucks: Pursuant to Item No. 110 of Bridger Pipeline LLC’s Rules and Regulations Tariff, F.E.R.C. No. 40.0.0, supplements to or reissues thereof, for all shipments unloaded from tank truck facilities an additional charge of [1] 14.46 cents per barrel will apply.

Delivery Charge: When shipments are delivered to connecting carriers or truck facilities at Carrier’s Rhame Station, Bowman County, North Dakota, a charge of [1] 86.91 cents per barrel will be made in addition to the rates named herein.

EXCEPTIONS AND ADDITIONS TO BRIDGER PIPELINE LLC'S ("BRIDGER") F.E.R.C. NO. 40.0.0 AND REISSUES THEREOF:

ITEM NO. 40: In addition to the provisions stated in ¶(a) of Item No. 40 of Bridger's rules and regulations tariff, F.E.R.C. No. 40.0.0, the following will apply to movements listed herein:

- (1) Carrier will only accept for transportation Crude Petroleum with gravity of twenty (20)° A.P.I. or higher.
- (2) Crude Petroleum accepted for movement to Baker Station (Bridger Pipeline), Fallon County, Montana with sulfur content less than 0.65% by weight will be accepted to achieve a Common Stream with sulfur content no greater than 0.50% by weight. In the event a shipper tenders crude oil with sulfur content that exceeds 0.50% by weight, Carrier will require the shipper make appropriate adjustments in either crude oil sulfur or volumes so the shipper's average sulfur content of all crude oil tendered does not exceed 0.50% by weight in a calendar month.

ITEM NO. 40(a)(1): In lieu of the quality specifications stated in Item No. 40(a)(1) of Bridger's rules and regulations tariff, F.E.R.C. No. 40.0.0 and reissues thereof, the following quality specifications will apply:

Carrier reserves the right to reject any Crude Petroleum offered for transportation other than good and merchantable Crude Petroleum of acceptable character which, when measured and tested by Carrier or its representative, fails to meet the following specifications:

- i. Vapor Pressure by current version of ASTM D-6377 shall not exceed 13.7 pounds per square inch absolute (psia).

"Vapor Pressure" as herein used means the pressure above the surface of a liquid relative to zero pressure (absolute). Also called true vapor pressure ("TVP"). TVP shall be determined by test method ASTM D-6377 and samples will be obtained using ASTM D-3700.
- ii. Vapor Pressure of the Crude Petroleum does not result in Carrier's non-compliance with any federal, state, or local requirements regarding hydrocarbon emissions.

ITEM NO. 80: In lieu of the provisions stated in ¶(d) of Item No. 80 of Bridger's rules and regulations tariff, F.E.R.C. No. 40.0.0, the following will apply to movements listed herein:

From the net quantities determined for acceptance, a further deduction of one quarter of one percent (0.25%) will be made to cover evaporation and loss during transportation except as noted below.

No loss allowance will apply to the following movements:

- Baker Station (Butte Pipeline) to Baker Station (Bridger Pipeline)
- Baker Station (Bridger Pipeline) to Baker Station (Butte Pipeline)
- Baker Station (Bridger Pipeline) to Seiler Station (Kinder Morgan Pipeline)

EXPLANATION OF REFERENCE MARKS

- [C]** Cancel
[I] Increase
[W] Change in wording only