BRIDGER PIPELINE LLC

Proportional Tariff

For the Transportation and Delivery of
Petroleum
From Points in North Dakota To Points in North Dakota and Montana

FERC ICA Oil Tariff

SUBJECT TO THE RULES AND REGULATIONS CONTAINED IN
BRIDGER PIPELINE LLC’S TARIFF NO. 26.10.0 AND REISSUES THEREOF AND THE RULES LISTED
HEREIN

Filed pursuant to 18 C.F.R. § [W] 341.3 342.3 (Indexing)

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

[C] REQUEST FOR SPECIAL PERMISSION
Issued on less than one day’s notice under authority of 18 C.F.R. § 341.14 – Special Permission. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

Explanation of Reference Marks:
[C] Cancel.
[I] Increase.
[W] Change in wording only.

ISSUED: May 31, 2017

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EFFECTIVE: July 1, 2017

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Table 1

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

<table>
<thead>
<tr>
<th>Route No.</th>
<th>From any of the below origins</th>
<th>To any of the below destinations</th>
<th>Base Rate</th>
<th>Level One Rate [Note 1]</th>
<th>Level Two Rate [Note 2]</th>
<th>Level Three Rate [Note 3]</th>
<th>Committed Acreage Dedication Rates [Note 4]</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>Hwy 23 (Keene) Station, McKenzie County, ND</td>
<td>Belle Fourche Pipeline Skunk Hill Station, Billings County, ND</td>
<td>[I] 187.78</td>
<td>[I] 155.41</td>
<td>[I] 135.98</td>
<td>[I] 110.07</td>
<td>N/A</td>
</tr>
<tr>
<td>02</td>
<td>Interconnection Points in Dunn and McKenzie Counties, ND</td>
<td>Belle Fourche Pipeline Skunk Hill Station, Billings County, ND</td>
<td>[I] 187.78</td>
<td>[I] 155.41</td>
<td>[I] 135.98</td>
<td>[I] 110.07</td>
<td>N/A</td>
</tr>
<tr>
<td>03</td>
<td>Hwy 200 (Killdeer) Station, Dunn County, ND</td>
<td>Belle Fourche Pipeline Skunk Hill Station, Billings County, ND</td>
<td>[I] 187.78</td>
<td>[I] 155.41</td>
<td>[I] 135.98</td>
<td>[I] 110.07</td>
<td>N/A</td>
</tr>
<tr>
<td>04</td>
<td>Hwy 23 (Keene) Station, McKenzie County, ND</td>
<td>Baker Station, Fallon County, MT</td>
<td>[I] 317.28</td>
<td>[I] 284.91</td>
<td>[I] 265.50</td>
<td>[I] 239.58</td>
<td>[I] 239.58</td>
</tr>
<tr>
<td>05</td>
<td>Interconnection Points in Dunn and McKenzie Counties, ND</td>
<td>Baker Station, Fallon County, MT</td>
<td>[I] 317.28</td>
<td>[I] 284.91</td>
<td>[I] 265.50</td>
<td>[I] 239.58</td>
<td>[I] 239.58</td>
</tr>
<tr>
<td>06</td>
<td>Hwy 200 (Killdeer) Station, Dunn County, ND</td>
<td>Baker Station, Fallon County, MT</td>
<td>[I] 317.28</td>
<td>[I] 284.91</td>
<td>[I] 265.50</td>
<td>[I] 239.58</td>
<td>[I] 239.58</td>
</tr>
</tbody>
</table>

Notes Applicable to Table 1

**Note 1:** The Level One Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 912,500 barrels per year over a five-year period.

**Note 2:** The Level Two Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 1,825,000 barrels per year over a five-year period.

**Note 3:** The Level Three Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 3,650,000 barrels per year over a five-year period.

**Note 4:** The Committed Acreage Dedication Rates are available to Shippers (1) that have currently effective acreage dedication commitments to Bridger’s system, made during the open season held beginning October 10,
2016, (“Committed Acreage Dedication Shipper”) (2) that tender Petroleum at the applicable origin points listed in Table 1, and (3) that deliver such Petroleum to Baker Station, Fallon County, MT, for further delivery to Belle Fourche Guernsey HUB, Platte County, Wyoming via Belle Fourche Pipeline Company’s F.E.R.C. No. 119.7.0 and subsequent reissues thereof.

### Table 2

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

<table>
<thead>
<tr>
<th>Route No.</th>
<th>From</th>
<th>To</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>07</td>
<td>Skunk Hill Station, Billings County, ND</td>
<td>Baker Station, Fallon County, MT</td>
<td>![I] 143.27</td>
</tr>
<tr>
<td>08</td>
<td>Fryburg Station, Billings County, ND</td>
<td>Baker Station, Fallon County, MT</td>
<td>![I] 115.85</td>
</tr>
</tbody>
</table>

### Table 3

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

<table>
<thead>
<tr>
<th>Route No.</th>
<th>From any of the below origins</th>
<th>To any of the below destinations</th>
<th>Committed Volume Rate [Note 4]</th>
</tr>
</thead>
<tbody>
<tr>
<td>09</td>
<td>Hwy 23 (Keene) Station McKenzie County, ND</td>
<td>Receipt Facilities at Bakken Oil Express, LLC Stark County, ND</td>
<td>![I] 171.09</td>
</tr>
<tr>
<td>10</td>
<td>Interconnection Points in Dunn and McKenzie Counties, ND</td>
<td>Receipt Facilities at Bakken Oil Express, LLC Stark County, ND</td>
<td>![I] 171.09</td>
</tr>
<tr>
<td>11</td>
<td>Hwy 200 (Killdeer) Station Dunn County, ND</td>
<td>Receipt Facilities at Bakken Oil Express, LLC Stark County, ND</td>
<td>![I] 171.09</td>
</tr>
<tr>
<td>12</td>
<td>Hwy 23 (Keene) Station McKenzie County, ND</td>
<td>Belle Fourche Pipeline, Sandstone Station, Fallon County, MT</td>
<td>![I] 239.58</td>
</tr>
<tr>
<td>13</td>
<td>Interconnection Points in Dunn and McKenzie Counties, ND</td>
<td>Belle Fourche Pipeline, Sandstone Station, Fallon County, MT</td>
<td>![I] 239.58</td>
</tr>
<tr>
<td>14</td>
<td>Hwy 200 (Killdeer) Station Dunn County, ND</td>
<td>Belle Fourche Pipeline, Sandstone Station, Fallon County, MT</td>
<td>![I] 239.58</td>
</tr>
</tbody>
</table>

### Notes Applicable to Table 3

**Note 4:** The committed volume rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in March 2014, signed a Throughput and Deficiency Agreement for the transportation of a minimum volume during a two-year period.
Rules and Regulations in Addition to the Rules and Regulations in F.E.R.C. No. 26.10.0 and Reissues Thereof

Gathering Service: The rates named in this tariff are for trunk transportation only. Where a gathering service is performed on designated pipeline laterals, a gathering charge of $121.17 per barrel will be assessed, except that a Committed Acreage Dedication Shipper will receive (i) a $20.04 per Barrel gathering charge discount on those volumes produced from its “Acreage Dedication” or “Base Production Wells” (excluding volumes gathered from the Corral Creek Unit), as such terms are defined in the Shipper’s transportation services agreement, when the aggregate volumes shipped by such Shipper to delivery points downstream of Sandstone/Baker Station, Montana equal or exceed 20,000 Barrels per day, on average, during a given month, or (ii) a $40.08 per Barrel gathering charge discount on those volumes produced from its “Acreage Dedication” or “Base Production Wells” (excluding volumes gathered from the Corral Creek Unit), when the aggregate volumes shipped by such Shipper to delivery points downstream of Sandstone/Baker Station, Montana equal or exceed 40,000 Barrels per day, on average, during a given month. Where a gathering service is performed from Central Tank Batteries within the Corral Creek Unit in Dunn County, ND, a gathering charge of $49.96 per barrel will be assessed and no discount shall apply. Where limited gathering service is performed from Keene Station in McKenzie County, ND, a gathering charge of $12.32 per barrel will be assessed and no discount shall apply. An additional deduction of 0.1% will be made to gathered volumes to cover evaporation and other normal losses during handling.

Loss Allowance: Option No. 1 of Item No. 70 (Gauging, Testing and Deductions) of Bridger Pipeline LLC’s F.E.R.C No. 26.10.0 and reissues thereof will apply to all transportation movements and gathering service in this tariff.

Quality Specifications: In addition to complying with the quality specifications set forth in Item No. 25 (Specifications as to Quality Received) in Bridger Pipeline LLC’s F.E.R.C. 26.10.0 and reissues thereof, all petroleum movements in this tariff must have (1) an API gravity of thirty-six (36) degrees or greater, and (2) less than 0.20% sulfur by weight.