

BELLE FOURCHE PIPELINE COMPANY
AND
BRIDGER PIPELINE, LLC
AND
BUTTE PIPE LINE COMPANY

LOCAL AND JOINT TARIFF

Applying on the Transportation of
Crude Petroleum

The rates published in this tariff are for the transportation of Crude Petroleum by pipeline subject to the regulations named in Belle Fourche Pipeline Company’s (“Belle Fourche”) F.E.R.C. No. 112.18.0, Bridger Pipeline LLC’s (“Bridger”) F.E.R.C. No. 26.11.0 and Butte Pipe Line Company (“Butte”) F.E.R.C. No. 566.14.0 or subsequent issues thereof and any further limitations specified in the local tariffs that comprise the local and joint movements specified herein. Rates are payable in U.S. currency.

Filed in compliance with 18 C.F.R. § [W] 342.3 (Indexing) ~~341.3~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

[C] Request for Special Permission

~~Issued on eighteen days’ notice under authority of 18 C.F.R. § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.~~

EXPLANATION OF REFERENCE MARKS

- [C] Cancel.
- [I] Increase.
- [W] Change in wording only.

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Table of Local and Joint Rates

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

Origins	Destination	Volume Incentive Rate (1)
Hwy 23 (Keene) Station, McKenzie County, North Dakota (2)	Belle Fourche Guernsey HUB, Platte County, Wyoming (5) or Rocky Mountain Pipeline System, Reno Station, Johnson County, Wyoming	[I] <u>322.69</u>
Interconnection Points on Four Bears Pipeline in Dunn and McKenzie Counties, North Dakota (2)		
Hwy 200 (Killdeer) Station, Dunn County, North Dakota (2)		
Belle Fourche Pipeline in Billings, Dunn, Golden Valley, Stark and McKenzie Counties, ND (3), (4)	or	[I] <u>282.95</u>
Alexander Station, McKenzie County, ND (3), (4)	Osage Station, Weston County, Wyoming	[I] <u>282.95</u>
Wilson Station, McKenzie County, ND (3), (4)		

Notes:

(1) The “Volume Incentive Rate” is available to any Shipper that tenders in a given month, an average of at least 12,500 barrels per day from any one of the noted Origins to any of the Destinations.

Local and Joint Routing:

(2) Bridger – Origin Stations, in Dunn, McKenzie and Billings County, North Dakota, for delivery to Baker Station, Fallon County, Montana (Bridger F.E.R.C. No. 36.16.0) connecting to:

Butte at Baker Station, Fallon County, Montana for delivery to Butte Tankage at Guernsey Station, Platte County, Wyoming (Butte F.E.R.C. No. 569.14.0 or Butte at Baker Station, Fallon County, Montana for delivery to Osage Station, Weston County, Wyoming (F.E.R.C. No. 568.12.0) or Belle Fourche at Sandstone Station, Fallon County, Montana for delivery to Belle Fourche Guernsey HUB, Platte County, Wyoming or Rocky Mountain Pipeline System, Reno Station, Johnson County, Wyoming (Belle Fourche F.E.R.C. No. 119.9.0). Gathering performed in association with the movements subject to this note will be assessed charges and loss allowance therefor as set forth in the individual tariffs for such gathering service.

(3) Belle Fourche – Origin Stations, in Billings, Dunn, Golden Valley, Stark and McKenzie Counties, North Dakota for delivery to Sandstone Station, Fallon County, Montana (Belle Fourche F.E.R.C. No. 121.9.0 connecting to:

Butte at Baker Station, Fallon County, Montana for delivery to Butte Tankage at Guernsey Station, Platte County, Wyoming (Butte F.E.R.C. No. 569.14.0 or Butte at Baker Station, Fallon County, Montana for delivery to Osage Station, Weston County, Wyoming (F.E.R.C. No. 568.12.0) or Belle Fourche at Sandstone Station, Fallon County, Montana for delivery to Belle Fourche Guernsey HUB, Platte County, Wyoming (Belle Fourche F.E.R.C. No. 119.9.0). Gathering performed in association with the movements subject to this note will be assessed charges and loss allowance therefor as set forth in the individual tariffs for such gathering service.

(4) Movements from Belle Fourche’s pipeline in Billings, Dunn, Golden Valley, Stark and McKenzie Counties, North Dakota to Guernsey Station, Platte County, Wyoming and/or Rocky Mountain Pipeline System, Reno Station, Johnston County, Wyoming comprise (or may comprise) local movements on Belle Fourche’s pipeline system under F.E.R.C No. 119.9.0 and F.E.R.C. No. 121.9.0. For shippers that do not qualify for the Volume Incentive Rate set forth herein, as such qualifications are described in Note (1), such shippers should refer to F.E.R.C. No. 119.9.0 and F.E.R.C. No. 121.9.0 for transportation service from the above noted Origins to the above noted Destinations.

(5) Additional charges are applicable for movements beyond Belle Fourche Guernsey HUB to connecting carriers, as set forth in Belle Fourche’s F.E.R.C. No. 129.1.0 and subsequent reissues thereof. Notwithstanding the foregoing, Shippers that deliver into Tallgrass Pony Express Pipeline, LLC’s (“Tallgrass”) pipeline system at the Belle Fourche Guernsey HUB, Platte County, Wyoming for further transportation to the applicable destination points on the Tallgrass system under Belle Fourche’s F.E.R.C. No. 123.14.0 and subsequent reissues thereof, shall not be subject to the additional pumpover rate set forth in Belle Fourche’s F.E.R.C. No. 129.1.0 and subsequent reissues thereof that would otherwise apply to movements from the Belle Fourche Guernsey HUB to Tallgrass’s pipeline system in Platte County, Wyoming.

Pipeline Loss Allowance

Each shipper moving under this Local and Joint Tariff shall pay the pipeline loss allowance applicable in each line segment comprising shipper's joint movement upstream of Guernsey Station, as set forth in the rules and regulations applicable to each such line segment.